



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FORM OGC-3

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc. DATE 04/28/00  
ADDRESS 618 Main-PO Box 128 CITY Wellsville, KS 66092 STATE KS ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Belton Unit WELL NUMBER R-7 ELEVATION (GROUND) \_\_\_\_\_

WELL LOCATION SE 1/4 (GIVE FOOTAGE FROM SECTION LINE) 4670 FT. FROM (N) S SECTION LINE 2485 FEET FROM (E) W SECTION LINE

WELL LOCATION SECTION 09 TOWNSHIP 46N RANGE 33W COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 440 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 440 FEET

PROPOSED DEPTH 650' DRILLING CONTRACTOR NAME AND ADDRESS Evans Energy Dev., Inc ROTARY OR CABLE TOOLS rotary APPROX. DATE WORK WILL START 05/01/00

NUMBER OF ACRES IN LEASE \_\_\_\_\_ NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 30  
NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
NAME E.W. Stallings/Western Drill NO OF WELLS PRODUCING 20  
ADDRESS RT 1 Hwy 59 Belton, MO INJECTION 7  
INACTIVE 15  
ABANDONED 0

STATUS OF BOND ☐ SINGLE WELL AMOUNT \$ \_\_\_\_\_ ☒ BLANKET BOND AMOUNT \$ \_\_\_\_\_ ☒ ON FILE ☐ ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE, USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
650'	4.5	650'	aprox. 110lbs				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE [Signature] DATE \_\_\_\_\_

PERMIT NUMBER 20684 ☒ DRILLER'S LOG REQUIRED ☒ E-LOGS REQUIRED IF RUN  
APPROVAL DATE 5/1/00 ☒ CORE ANALYSIS REQUIRED IF RUN ☒ DRILL STEM TEST INFO REQUIRED IF RUN  
APPROVED BY [Signature] ☐ SAMPLES REQUIRED  
☒ SAMPLES NOT REQUIRED  
☐ WATER SAMPLES REQUIRED AT \_\_\_\_\_

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, Scott Evans Pres. of the Evans Energy Development, Inc. Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DILLER'S SIGNATURE [Signature] DATE 04-28-00



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E.Exploration, Inc. ADDRESS POBox128-618 Main Wellsville, KS 66092

LEASE NAME Belton Unit WELL NUMBER R-7

LOCATION 4670SSL-2485ESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY SE 4 09, 46N, 33W

COUNTY Cass PERMIT NUMBER (OGC-3 OR OGC-31) 20684

DATE SPUDDED 05/01/00 DATE TOTAL DEPTH REACHED 05/02/00 DATE COMPLETED READY TO PRODUCE OR INJECT 09/03/00 ELEVATION (DF, RKR, RT, OR Gr.) FEET ELEVATION OF CASING HD. FLANGE FEET

TOTAL DEPTH 650 PLUG BACK TOTAL DEPTH na

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION producing ROTARY TOOLS USED (INTERVAL) top to bottom CABLE TOOLS USED (INTERVAL) na

WAS THIS WELL DIRECTIONALLY DRILLED? no WAS DIRECTIONAL SURVEY MADE? no WAS COPY OF DIRECTIONAL SURVEY FILED? no DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray DATE FILED 05/30/00

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 1/4	8 5/8		22'	8sks	
prod.	6 1/2	4 1/2		650'	126.sks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
na IN.	na FEET	na FEET	na INCH	na FEET	na FEET	na	na FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
23	3 1/8 Jetx	590-610	20/40frAC SAND	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION !2/01/00 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.

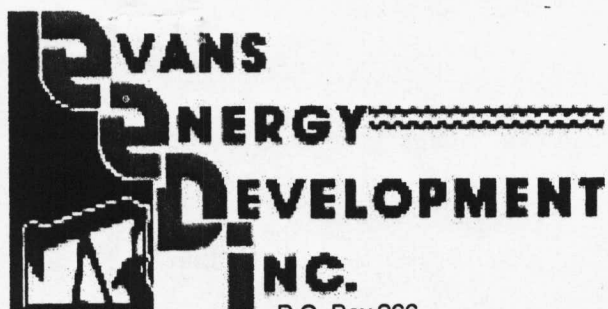
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
na	na	na	na bbls.	na MCF	na bbls.	na API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
50#	50#	1	1 bbls.	MCF	1 bbls.	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS air dried backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE president OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 01-19-01 SIGNATURE [Signature]



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

(913)557-90843  
FX (913)557-9084

### WELL LOG

Belton Oil Company  
Belton Unit #R7  
May 1 - May 2, 2000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
22	limestone	27
8	shale	35
10	limestone	45
29	shale	74
10	limestone	84
13	shale	97
4	limestone	101
31	shale	132
2	limestone	134
31	shale	165
28	limestone	193
12	shale	205
13	limestone	218
5	shale	224
13	limestone	237
161	shale	398
2	sandy lime	400
1	brown sand	401 odor, little oil show
16	shale	417
3	limestone	420
12	shale	432
1	coal	433
2	shale	435
7	limestone	442
13	sandstone	455
7	shale	462
6	limestone	468
16	shale	484
46	sandy lime, shale	530
3	sand	533 brown laminated, fair bleeding
1.5	silty shale	534.5
0.5	lime	535
14.3	shale & silty shale	549.3
1	broken sand	550.3 fair bleeding
3.7	lime	554
2.5	shale	556.5

1	shale & sand	557.5	good bleeding
6.5	shale	564	
1	shale & sand	565	80% shale, 20% 20% bleeding sand
1.3	lime	566.3	
1.2	sand	567.5	light bleeding
3.5	shale	571	super sand
11.5	sand	582.5	good bleeding
1	shale	583.5	
1	lime & pebbles	584.5	
25.5	sand	610	good sand, good bleeding
28	shale	638	
2	limestone	640	
10	shale	650	T.D.

Drilled a 12 1/4" hole to 22'.

Drilled a 6 1/2" hole to 650'.

Set 22' of new threaded and coupled 8 5/8" surface casing, cemented with 8 sacks Portland cement.

Set 640' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	<u>Time</u>
531	30
532	30
533	35
534	30
535	1.35
536	36
537	39
538	35
539	32
540	36
541	34
542	35
543	31
544	30
545	32
546	28
547	32
548	32
549	30
550	1.1
551	1.2
552	1.28
553	1.05
554	30
555	30
556	27
557	38
558	30
559	33
560	36
561	32
562	32
563	30
564	52
565	1.01
566	24
567	32
568	33
569	34
570	35

	<u>Time</u>
571	22
572	16
573	17
574	21
575	22
576	23
577	34
578	32
579	34
580	27
581	28
582	35
583	40
584	26
585	287
586	26
587	26
588	24
589	26
590	26
591	26
592	25
593	25
594	26
595	26
596	31
597	28
598	30
599	28
600	29
601	30
602	32
603	31
604	31
605	32
606	32
607	44
608	42
609	46
610	42



INVOICE DATE	INVOICE NO.
05/09/06	00167306

**TERMS: Net 30 Days**  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

654  
EVANS, DOUG  
P.O. BOX 128  
WELLSVILLE KS 66092

T C

— PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES									
ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.				
2654	0032	20	BELTON UNIT R-7	05/02/2000	4250				
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE		
5401			CEMENT PUMPER	1.0000	475.0000	EA	475.00		
5402			CASING FOOTAGE	649.0000	.1000	EA	64.90		
4151			FUEL SURCHARGE	55.0000	.1000	EA	5.50		
1118			PREMIUM GEL	4.0000	10.5000	PK	42.00		
4404			4 1/2" RUBBER PLUG	1.0000	26.0000	EA	26.00		
5502			80 BBL VACUUM TRUCK	2.5000	55.0000	HR	137.50		
1124			50/50 POZ CEMENT MIX	126.0000	7.2500	PK	913.50		
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	158.4700	EA	158.47		
A 807128									

ROSS INVOICE	TAX	PLEASE PAY
1622.67	62.82	1685.49

REMITTANCE COPY